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# Grid Resilience and Innovation Partnerships (GRIP) Program Projects

As part of the Bipartisan Infrastructure Law, the Grid Deployment Office (GDO) is administering a \$10.5 billion [Grid Resilience and Innovation Partnerships \(GRIP\) Program](#) to

## Programs

enhance grid flexibility and improve the resilience of the power system against growing threats of extreme weather and climate change.

These programs will accelerate the deployment of transformative projects that will help to ensure the reliability of the power sector's infrastructure, so all American communities have access to affordable, reliable, clean electricity anytime, anywhere.

- [Grid Resilience Utility and Industry Grants](#)
- [Smart Grid Grants](#)
- [Grid Innovation Program](#)

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## Boosting Grid Resilience in Communities Impacted by Hurricanes Helene and Milton

On [October 13, 2024](#), President Biden announced the U.S. Department of Energy (DOE) is providing more than \$600 million through the Bipartisan Infrastructure Law to bolster grid resilience and reliability in the face of extreme weather and increased electricity demand across the states affected by Hurricanes Helene and Milton. The funding will help harden the electric grid across the Southeastern U.S.; install advanced conductors and controls to help local power companies better face increasing extreme weather; deploy self-healing devices and enable more efficient and precise dispatching of field teams during outages; upgrade lines to meet critical capacity and flexibility for projected load growth and renewable integration; and build, rebuild, or reconductor transmission infrastructure. This investment will help reduce the likelihood of outages, speed up restoration times, and increase grid operational resilience for millions of customers in communities most susceptible to prolonged outages in one of the highest storm-risk regions of the country.

## Projects receiving funding within communities affected by Hurricane Helene include:

- [Randolph Electric Membership Corporation](#) (Up to **\$11.4 million** in North Carolina)
- [Tennessee Valley Authority](#) (Up to **\$250 million** in Alabama, Georgia, Kentucky, Missouri, Mississippi, North Carolina, Tennessee, and Virginia)
- [Gainesville Regional Utilities](#) (Up to **\$47 million** in Florida)
- [Georgia Power Company](#) (Up to **\$160 million** in Georgia)
- [Georgia Transmission Corporation](#) (Up to **\$97 million** in Georgia, Arkansas, Arizona, Kentucky, Maine, Minnesota, North Carolina, Nebraska, New Mexico, South Dakota, and Wisconsin)
- [Switched Source](#) (Up to **\$47 million** in Florida and Illinois)

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## Round 2 Selections

[On August 6, 2024](#), the U.S. Department of Energy (DOE) announced the first eight selections for the second round of GRIP funding specifically for the Grid Innovation Program, one of three GRIP funding mechanisms. Through the second round of GRIP funding, the Grid Innovation Program will support eight projects across 18 states, totaling about \$2.2 billion in federal investment. Selections for the remaining two funding mechanisms will be announced later this year.

# Projects

Through the first and second rounds of GRIP funding, GDO has announced **\$5.7 billion** in funding for **65** selected projects.

- **August 6, 2024:** [\\$2.2 Billion Investment in the Nation's Grid to Protect Against Extreme Weather, Lower Costs, and Prepare for Growing Demand](#)
- **October 18, 2023:** [\\$3.5 Billion for Largest Ever Investment in America's Electric Grid, Deploying More Clean Energy, Lowering Costs, and Creating Union Jobs](#)

*Search Tip: If you are looking for projects within a specific state, type the full name of the state in the search bar.*

Showing 1 to 72 of 72 entries

### Status

- Awarded
- Selected
- Withdrawn

### Round

- First
- Second

### Search:

| Applicant/Selectee                | Project  | Federal Cost Share | Recipient Cost Share | Status    | Round |
|-----------------------------------|--|--------------------|----------------------|-----------|-------|
| Alaska Energy Authority           | <a href="#">Railbelt Innovative Resiliency Project</a>                                       | \$206,500,000      | \$206,500,000        | Awarded   | First |
| <b>Locations AK</b>               |  |                    |                      |           |       |
| Algonquin Power Fund America Inc. | Enabling the Clean Energy Transition by Enhancing Grid Stability Using SmartValve Technology | \$42,905,918       | \$42,905,918         | Withdrawn | First |

**Locations IL, TX**

| Program  | Applicant/Selectee   | Project  | Federal Cost Share | Recipient Cost Share | Status  | Round |
|--|--|--|--------------------|----------------------|---------|-------|
| <input type="checkbox"/> Grid Innovation Program<br><input type="checkbox"/> Grid Resilience Utility and Industry Grants<br><input type="checkbox"/> Smart Grid Grants | <input type="radio"/> Allete Inc.                                      | <a href="#">Minnesota Power HVDC Terminal Expansion Capability</a>   | \$50,000,000       | \$54,116,574         | Awarded | First |
|  | <b>Locations</b> ND, MN  |  |                    |                      |         |       |
|  | <input type="radio"/> American Electric Power Service Corporation      | <a href="#">AEP Advance Distribution Management System and Distributed Energy Resource Management System (ADMS &amp; DERMS) Initiative</a> | \$27,849,763       | \$27,849,763         | Awarded | First |
|  | <b>Locations</b> AR, IN, LA, OH, OK, TN, VA, WV                        |  |                    |                      |         |       |
|  | <input type="radio"/> Arkansas Valley Electric Cooperative Corporation | <a href="#">Beyond AMI to True Grid Intelligence with Distribution Automation</a>  | \$18,304,363       | \$18,310,825         | Awarded | First |
|  | <b>Locations</b> AR  |  |                    |                      |         |       |
|  | <input type="radio"/> Burlington Electric Department                   | <a href="#">Building Grid-Edge Integration and Aggregation Network of Thermal Storage (GIANTS)</a>   | \$1,158,695        | \$1,160,000          | Awarded | First |
|  | <b>Locations</b> VT  |  |                    |                      |         |       |
|  | <input type="radio"/> CPS Energy                                       | <a href="#">Community Energy Resiliency Program</a>  | \$30,227,710       | \$30,227,710         | Awarded | First |

| Applicant/Selectee           | Project   | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|------------------------------|---|--------------------|----------------------|----------|--------|
| <b>Locations TX</b>          |   |                    |                      |          |        |
| California Energy Commission | <a href="#">CHARGE 2T: California Harnessing Advanced Reliable Grid Enhancing Technologies for Transmission</a> | \$600,561,319      | \$900,841,978        | Selected | Second |
| <b>Locations CA</b>          |   |                    |                      |          |        |
| Central Maine Power          | <a href="#">Enhancing Utility Resilience in America's Most Forested State</a>                                   | \$30,306,795       | \$30,306,795         | Awarded  | First  |
| <b>Locations ME</b>          |   |                    |                      |          |        |
| City of Kaukauna             | <a href="#">Kaukauna Utilities Grid Resilience Project</a>  | \$3,012,462        | \$3,012,462          | Awarded  | First  |
| <b>Locations WI</b>          |   |                    |                      |          |        |
| City of Lake Worth           | <a href="#">System Hardening and Reliability Improvement Program (SHRIP)</a>                                    | \$23,462,167       | \$23,462,167         | Awarded  | First  |
| <b>Locations FL</b>          |   |                    |                      |          |        |
| City of Naperville           | <a href="#">Distributed Energy Resource Management System</a>   | \$1,116,174        | \$1,116,174          | Awarded  | First  |

| Applicant/Selectee ▲  | Project ▲   | Federal Cost Share ▲ | Recipient Cost Share ▲ | Status ▲ | Round ▲ |
|---|---|----------------------|------------------------|----------|---------|
| <a href="#">Implementation &amp; Integrations</a>           |   |                      |                        |          |         |
| <b>Locations IL</b>   |   |                      |                        |          |         |
| - Commonwealth Edison Company                               | <a href="#">Deployment of a Community-Oriented Interoperable Control Framework for Aggregating and Integrating Distributed Energy Resources and Other Grid-Edge Devices</a> | \$50,000,000         | \$66,000,000           | Awarded  | First   |
| <b>Locations TX</b>   |   |                      |                        |          |         |
| - Confederated Tribes of Warm Springs Reservation of Oregon | <a href="#">Confederated Tribes of Warm Springs (CTWS) and Portland General Electric (PGE) Regional 500kV Transmission Innovative Partnership</a>                           | \$250,000,000        | \$363,953,472          | Awarded  | First   |
| <b>Locations IL</b>   |   |                      |                        |          |         |
| - Consumers Energy  | <a href="#">Sectionalization and Circuit Improvements to Mitigate Outage Impacts for Disadvantaged Communities</a>  | \$100,000,000        | \$100,310,996          | Awarded  | First   |

| Applicant/Selectee   | Project  | Federal Cost Share | Recipient Cost Share | Status   | Round |
|--|--|--------------------|----------------------|----------|-------|
| <b>Locations MI</b>  |  |                    |                      |          |       |
| <input type="radio"/> DTE Electric Company                   | <a href="#">Deploying Adaptive Networked Microgrids to Improve Grid Flexibility and Reliability Project</a>            | \$22,941,046       | \$22,941,046         | Selected | First |
| <b>Locations MI</b>  |  |                    |                      |          |       |
| <input type="radio"/> Duquesne Light Company                 | <a href="#">Grid Visibility Program (GVP): Unlocking System-Wide Data to Build a More Resilient and Equitable Grid</a> | \$19,724,715       | \$20,215,000         | Awarded  | First |
| <b>Locations PA</b>  |  |                    |                      |          |       |
| <input type="radio"/> Electric Power Board of Chattanooga    | <a href="#">EPB Chattanooga Grid Resiliency Upgrades: Network Conversions &amp; Microgrids</a>                         | \$32,375,691       | \$32,375,691         | Awarded  | First |
| <b>Locations TN</b>  |  |                    |                      |          |       |
| <input type="radio"/> Electric Power Research Institute Inc. | <a href="#">Optimizing Interregional Transfer Capacity Using Advanced Power Flow Control</a>                           | \$18,017,358       | \$18,017,358         | Awarded  | First |

**Locations VT**

| Applicant/Selectee                                    | Project   | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|---|---|--------------------|----------------------|----------|--------|
| <input type="radio"/> Entergy New Orleans, LLC (ENO)  | <a href="#">Line Hardening and Battery Microgrid in New Orleans, LA</a>                                       | \$54,828,178       | \$54,828,178         | Awarded  | First  |
| <b>Locations LA</b>                                   |   |                    |                      |          |        |
| <input type="radio"/> Florida Power & Light (FPL)     | <a href="#">Smart Grid Manhole and Vault Monitoring Project</a>   | \$30,363,088       | \$36,738,088         | Awarded  | First  |
| <b>Locations FL</b>                                   |   |                    |                      |          |        |
| <input type="radio"/> Fort Pierce Utilities Authority | <a href="#">Mitigating Impacts of Extreme Weather and Natural Disasters Through Increased Grid Resiliency</a> | \$5,828,993        | \$2,907,882          | Awarded  | First  |
| <b>Locations FL</b>                                   |   |                    |                      |          |        |
| <input type="radio"/> Gainesville Regional Utilities  | <a href="#">Building a Resilient Grid to Mitigate Effects of Extreme Weather in North Central Florida</a>     | \$47,514,590       | \$23,757,295         | Selected | Second |
| <b>Locations FL</b>                                   |   |                    |                      |          |        |
| <input type="radio"/> Generac Grid Services           | <a href="#">Accelerating Building Thermal Electrification While Managing System Impacts</a>                   | \$49,835,370       | \$52,939,597         | Awarded  | First  |

| Applicant/Selectee  | Project  | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|---|--|--------------------|----------------------|----------|--------|
| <b>Locations MA</b>   |  |                    |                      |          |        |
| <input type="radio"/> Georgia Environmental Finance Authority   | <a href="#">Regional Grid Improvements to Address Reliability in Georgia with a Focus on Remote or Hard-to-Reach Communities</a> | \$249,129,382      | \$258,010,362        | Awarded  | First  |
| <b>Locations GA</b>   |  |                    |                      |          |        |
| <input type="radio"/> Georgia Power Company   | <a href="#">Expanding Transmission Capacity and Reducing Community</a>   | \$160,296,888      | \$160,296,888        | Selected | Second |
| <b>Locations GA</b>   |  |                    |                      |          |        |
| <input type="radio"/> Georgia Transmission Corporation  | <a href="#">Smart Technology for Advanced Resilient Transmission (START)</a>   | \$97,910,605       | \$97,910,605         | Selected | Second |
| <b>Locations GA, AR, AZ, KY, ME, MN, NC, NE, NM, SD, WI</b>   |  |                    |                      |          |        |
| <input type="radio"/> Hawai'i State Energy Office (HESO) and Hawai'i Department of Business, Economic | <a href="#">Enabling High Penetration of Renewables with Synchronous Condenser Conversion Technology (SCCT)</a>                  | \$1,675,000        | \$1,675,000          | Awarded  | First  |

| Applicant/Selectee ▲   | Project ▲  | Federal Cost Share ▲ | Recipient Cost Share ▲ | Status ▲ | Round ▲ |
|--|--|----------------------|------------------------|----------|---------|
| Development, and Tourism   |  |                      |                        |          |         |
| <b>Locations HI</b>  |  |                      |                        |          |         |
| - Hawai'i State Energy Office (HESO) and Hawai'i Department of Business, Economic Development, and Tourism | <a href="#">Utility Solar Grid Forming Technology (USGFT)</a>          | \$16,250,000         | \$16,250,000           | Awarded  | First   |
| <b>Locations HI</b>  |  |                      |                        |          |         |
| - Hawaiian Electric Company Inc.   | <a href="#">Climate Adaption Resilience Program</a>                    | \$95,313,716         | \$95,313,718           | Awarded  | First   |
| <b>Locations HI</b>  |  |                      |                        |          |         |
| - Holy Cross Energy  | <a href="#">Wildfire Assessment and Resilience for Networks (WARN)</a> | \$99,328,430         | \$45,762,816           | Awarded  | First   |
| <b>Locations AZ, CA, CO, ID, KS, MN, MT, ND, NE, NM, OK, OR, SD, UT, WA, WY</b>                            |  |                      |                        |          |         |
| - Jamestown Board of Public Utilities  | <a href="#">Jamestown Board of Public Utilities Microgrid</a>          | \$17,377,945         | \$5,792,648            | Awarded  | First   |

| Applicant/Selectee  | Project   | Federal Cost Share | Recipient Cost Share | Status  | Round |
|---|---|--------------------|----------------------|---------|-------|
| <b>Locations NY</b>   |   |                    |                      |         |       |
|  Kit Carson Electric Cooperative             | <a href="#">Building a Modern, Intelligent Distributed BESS for Resiliency in Northern New Mexico</a>             | \$15,430,118       | \$7,715,580          | Awarded | First |
| <b>Locations NM</b>   |   |                    |                      |         |       |
|  Liberty Utilities (CalPeco Electric), LLC   | <a href="#">Project Leapfrog</a>  | \$13,071,300       | \$13,071,300         | Awarded | First |
| <b>Locations CA</b>   |   |                    |                      |         |       |
|  Los Angeles Department of Water and Power | <a href="#">Expanding Distribution System Visibility and the Ability to Dispatch Distributed Energy Resources</a> | \$48,000,000       | \$48,000,000         | Awarded | First |
| <b>Locations CA</b>   |   |                    |                      |         |       |
|  Louisiana Department of Natural Resources | <a href="#">State of Louisiana: Louisiana Hubs for Energy Resilient Operations (HERO) Project</a>                 | \$249,329,483      | \$249,329,483        | Awarded | First |

| Applicant/Selectee   | Project   | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|--|---|--------------------|----------------------|----------|--------|
| <b>Locations LA</b>  |   |                    |                      |          |        |
|  Massachusetts Department of Energy Resources | <a href="#">Power Up New England</a>  | \$389,345,755      | \$499,212,688        | Selected | Second |
| <b>Locations MA, CT, ME, RI, NH, VT</b>  |   |                    |                      |          |        |
|  Midwest Energy, Inc.                         | <a href="#">Transmission Line Rebuild/Replacement for Wildlife Mitigation and Renewable Resource Access</a> | \$96,942,707       | \$47,717,412         | Awarded  | First  |
| <b>Locations KS</b>  |   |                    |                      |          |        |
|  Minnesota Department of Commerce             | <a href="#">Joint Targeted Interconnection Queue Transmission Study Process and Portfolio</a>               | \$464,000,000      | \$1,300,000,000      | Awarded  | First  |
| <b>Locations IA, KS, ND, NE, MN, MO, SD</b>  |   |                    |                      |          |        |
|  Missoula Electric Cooperative, Inc.        | <a href="#">Strategic Distribution System Modernization for Resilience and Wildfire Safety</a>              | \$2,749,071        | \$2,749,070          | Awarded  | First  |
| <b>Locations MT, ID</b>  |   |                    |                      |          |        |
|  Montana Department of                      | <a href="#">North Plains Connector</a>  | \$700,000,000      | \$2,899,540,962      | Selected | Second |

| Applicant/Selectee   | Project  | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|--|--|--------------------|----------------------|----------|--------|
| Commerce   | <a href="#">Interregional Innovation</a>                           |                    |                      |          |        |
| <b>Locations MT, ND</b>  |  |                    |                      |          |        |
| <input type="radio"/> Mora-San Miguel Electric Cooperative, Inc.                                 | <a href="#">Three-Part Wildfire Damage Mitigation Project</a>      | \$11,270,193       | \$3,756,731          | Awarded  | First  |
| <b>Locations NM</b>  |  |                    |                      |          |        |
| <input type="radio"/> National Grid USA Service Company, Inc.                                    | <a href="#">The Future Grid Project</a>                            | \$49,642,758       | \$89,371,000         | Awarded  | First  |
| <b>Locations NY, MA</b>  |  |                    |                      |          |        |
| <input type="radio"/> New York Power Authority   | <a href="#">Transforming the Empire State: Clean Path New York</a> | \$30,000,000       | \$3,209,440,351      | Selected | Second |
| <b>Locations NY</b>  |  |                    |                      |          |        |
| <input type="radio"/> North Carolina Department of Environmental Quality and State Energy Office | <a href="#">North Carolina Innovative Transmission Rebuild</a>     | \$57,099,386       | \$57,099,386         | Selected | Second |
| <b>Locations NC</b>  |  |                    |                      |          |        |
| <input type="radio"/> Oklahoma Gas and Electric (OG&E)   | <a href="#">Adaptable Grid Project</a>                             | \$50,000,000       | \$52,362,351         | Awarded  | First  |

| Applicant/Selectee   | Project  | Federal Cost Share | Recipient Cost Share | Status  | Round |
|--|--|--------------------|----------------------|---------|-------|
| <b>Locations OK</b>  |  |                    |                      |         |       |
|  PECO Energy Company (PECO)         | <a href="#">Creating a Resilient, Equitable, and Accessible Transformation in Energy for Greater Philadelphia (CREATE)</a> | \$100,000,000      | \$156,761,176        | Awarded | First |
| <b>Locations PA</b>  |  |                    |                      |         |       |
|  PPL Electric Utilities Corporation | <a href="#">The Grid of the Future</a>   | \$49,500,000       | \$49,500,000         | Awarded | First |
| <b>Locations PA</b>  |  |                    |                      |         |       |
|  PacifiCorp                         | <a href="#">PacifiCorp's Equity-aware Enhancement of Grid Resiliency</a>   | \$99,633,723       | \$106,105,519        | Awarded | First |
| <b>Locations CA, OR, UT</b>  |  |                    |                      |         |       |
|  PacifiCorp                       | <a href="#">Resiliency Enhancement for Fire mitigation and Operational Risk Management</a>                                 | \$49,951,103       | \$53,186,717         | Awarded | First |
| <b>Locations CA, ID, UT, WA, WY</b>  |  |                    |                      |         |       |

| Applicant/Selectee   | Project   | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|--|---|--------------------|----------------------|----------|--------|
| <input type="checkbox"/> Pecan Street Inc.                             | <a href="#">Seasonal Solar Congestion Management (SEASCOM)</a>  | \$7,989,987        | \$7,989,987          | Awarded  | First  |
| <b>Locations DE</b>  |   |                    |                      |          |        |
| <input type="checkbox"/> Portland General Electric Company             | <a href="#">Accelerating and Deploying Grid-Edge Computing</a>  | \$50,000,000       | \$58,402,842         | Awarded  | First  |
| <b>Locations OR</b>  |   |                    |                      |          |        |
| <input type="checkbox"/> Public Utility District 1 Of Snohomish County | <a href="#">Snohomish County Public Utility District's Secure Modern Automated and Reliable Technology Project (SnoSMART)</a> | \$30,000,000       | \$30,000,000         | Awarded  | First  |
| <b>Locations WA</b>  |   |                    |                      |          |        |
| <input type="checkbox"/> Randolph Electric Membership Corporation      | <a href="#">Circuit Tie Reclosing</a>   | \$11,481,931       | \$4,920,828          | Selected | Second |
| <b>Locations NC</b>  |   |                    |                      |          |        |
| <input type="checkbox"/> Rappahannock Electric Cooperative             | <a href="#">Enabling EV and DER Adoption through DERMS, AMI, and Fiber Integration</a>  | \$38,162,015       | \$38,162,015         | Awarded  | First  |

| Applicant/Selectee  | Project  | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|---|--|--------------------|----------------------|----------|--------|
| <b>Locations VA</b>   |  |                    |                      |          |        |
| <input type="radio"/> Redwood Coast Energy Authority                      | <a href="#">Tribal Energy Resilience and Sovereignty (TERAS) Project</a>                                       | \$87,629,455       | \$88,971,068         | Selected | Second |
| <b>Locations CA</b>   |  |                    |                      |          |        |
| <input type="radio"/> Rhode Island Energy                                 | <a href="#">Smart Grid for Smart Decarbonization: Deploying Advanced Technology for Smart Grid Investments</a> | \$50,000,000       | \$235,047,477        | Awarded  | First  |
| <b>Locations RI</b>   |  |                    |                      |          |        |
| <input type="radio"/> Sacramento Municipal Utility District               | <a href="#">Connected Clean PowerCity</a>  | \$50,000,000       | \$106,164,172        | Awarded  | First  |
| <b>Locations CA</b>   |  |                    |                      |          |        |
| <input type="radio"/> Southern Maryland Electric Cooperative              | <a href="#">SMECO Transmission, Distribution, and Communications Resiliency Initiative</a>                     | \$33,567,016       | \$15,642,000         | Awarded  | First  |
| <b>Locations MD</b>   |  |                    |                      |          |        |
| <input type="radio"/> Sumter Electric Cooperative, Inc. d/b/a SECO Energy | <a href="#">Improving Reliability Through Grid Hardening</a>   | \$52,857,560       | \$17,619,190         | Awarded  | First  |

| Applicant/Selectee  | Project   | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|---|---|--------------------|----------------------|----------|--------|
| <b>Locations FL</b>   |   |                    |                      |          |        |
| <input type="checkbox"/> Surry-Yadkin Electric Membership Corporation (SYEMC) | <a href="#">Grid Deployment to Support Rural-Focused Resiliency at a Small-Scale Electric Co-op</a>   | \$7,486,808        | \$7,700,738          | Awarded  | First  |
| <b>Locations NC</b>   |   |                    |                      |          |        |
| <input type="checkbox"/> Switched Source                                      | <a href="#">CARPE DIEM: Catalyzing the Adoption and Rollout of Power Electronics to Distribution Infrastructure to Enhance System Performance</a> | \$47,704,894       | \$50,957,122         | Selected | Second |
| <b>Locations IL, FL</b>   |   |                    |                      |          |        |
| <input type="checkbox"/> Tennessee Valley Authority                           | <a href="#">Resilience Amplified: Multi-Market Grid Interconnection and DAC Empowerment Initiative</a>  | \$250,000,000      | \$283,295,473        | Selected | Second |
| <b>Locations AL, GA, KY, MO, MS, NC, TN, VA</b>                               |   |                    |                      |          |        |
| <input type="checkbox"/> The Empire District Electric Company (d/b/a Liberty) | <a href="#">Project DA: Distribution Automation Deployment in</a>   | \$47,491,810       | \$47,491,810         | Awarded  | First  |

| Applicant/Selectee   | Project   | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|--|---|--------------------|----------------------|----------|--------|
| <a href="#">Missouri, Kansas, Arkansas, and Oklahoma</a>                   |   |                    |                      |          |        |
| <b>Locations</b> AR, KS, MO, OK  |   |                    |                      |          |        |
| <input type="checkbox"/> Tri-County Electric Cooperative, Inc. (TCE)       | <a href="#">Tri-County Power Meter Squared &amp; Green Tree</a>   | \$4,665,803        | \$2,332,903          | Awarded  | First  |
| <b>Locations</b> SC  |   |                    |                      |          |        |
| <input type="checkbox"/> Tri-State Generation and Transmission Association | <a href="#">Cooperative Energy Ecosystem</a>                      | \$26,798,344       | \$26,798,344         | Awarded  | First  |
| <b>Locations</b> CO, NE, NM, WY  |   |                    |                      |          |        |
| <input type="checkbox"/> UMS Group   | <a href="#">Advanced Solutions for Wildfire Mitigation</a>        | \$38,480,244       | \$38,480,244         | Selected | First  |
| <b>Locations</b> CA, ID, OR, WA  |   |                    |                      |          |        |
| <input type="checkbox"/> Union Electric Company (Ameren Missouri)          | <a href="#">Rural Modernization</a>                               | \$47,130,781       | \$54,009,248         | Selected | First  |
| <b>Locations</b> MO  |   |                    |                      |          |        |
| <input type="checkbox"/> Utah Office of Energy Development                 | <a href="#">Reliable Electric Lines: Infrastructure Expansion</a> | \$249,557,047      | \$252,030,385        | Selected | Second |

| Applicant/Selectee   | Project  | Federal Cost Share | Recipient Cost Share | Status   | Round  |
|--|--|--------------------|----------------------|----------|--------|
|  | <a href="#">Framework (Project RELIEF)</a>   |                    |                      |          |        |
| <b>Locations</b> UT, OR, WY, ID, AZ, CA                      |  |                    |                      |          |        |
| - Virginia Department of Energy                              | <a href="#">Data Center Flexibility as a Grid Enhancing Technology</a>             | \$85,433,351       | \$106,046,099        | Selected | Second |
| <b>Locations</b> VA, SC                                      |  |                    |                      |          |        |
| - Virginia Electric and Power Co. (Dominion Energy Virginia) | <a href="#">Analytics and Control for Driving Capital Efficiency Project</a>       | \$33,654,095       | \$33,654,095         | Awarded  | First  |
| <b>Locations</b> VA, NC                                      |  |                    |                      |          |        |
| - Xcel Energy Services, Inc.                                 | <a href="#">Wildfire Mitigation and Extreme Weather Resilience for Xcel Energy</a> | \$100,000,000      | \$142,020,463        | Awarded  | First  |
| <b>Locations</b> CO, MN, NM, TX, WI                          |  |                    |                      |          |        |

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**Resources**

- Budget & Performance
- Directives, Delegations, & Requirements
- Freedom of Information Act (FOIA)
- Inspector General
- Privacy Program

**Federal Government**

- USA.gov
- The White House
- Vote.gov

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[No Fear Act](#)

[Web Policies](#)

[Vulnerability Disclosure Program](#)

[Whistleblower Protection](#)